

Expectation

Oil



We saw rising prices on the oil market yesterday, but fluctuations were once again relatively low as the Brent front month contract settled at 72,56 USD/bbl, 28 cents or 0,4% higher than the day before. This morning we can see falling oil prices as demand in China, continues to underperform due to its uneven economic recovery.

Gas



News, that Austria's OMV was awarded 230m EUR in damages in an arbitration case against Gazprom, led to a strong reaction on European gas markets yesterday. Efforts to obtain awarded damages could include netting against coming due payments by OMV to Gazprom. This could lead to Gazprom cutting or halting supplies by the middle of next week, when OMV's next payment under the running contract would be due. At the same time, wide parts of Europe face a cold snap and heightened demand starting by the middle of next week, but increasing wind output might counterweigh somewhat.

Coal



During a session, where the wider energy complex produced bullish moves, the European coal market firmed on its own yesterday. Marked upside for gas prices and short-run marginal costs respectively might spur gas-to-coal switching in the power generation, hence supporting coal demand.

Carbon



We saw a run together with the gas market yesterday which struggled with the risk of supply curtailments. The market fears that the gas will be cut of six weeks earlier than anticipated. The worst outcome scenario is calculated and the market followed gas upwards. We are near testing a resistance of 68,8 EUR/tonne today. The one thing to mention is that the recent unwinding of short positions is lowering the sensitivity in the market, which could strengthen the resistance level.

Hydro



The forecasts are still wetter than normal but colder than before due to the placing of the high in the east and where the low pressure from northwest delivers colder winds from the north affecting all the way down on the continent. All in all the forecasts delivers precipitation 2,5 TWh above normal but with temperatures approximately 1,5 degree below normal. The question is how long it will last, but until the end of November seems to be the play right now. Slightly colder in the end but a little wetter in the midst section.

Germany



German power prices climbed sharply on Thursday, where the country's 2025 contract was up around 4,2 EUR/MWh, settling at 95,67 EUR/MWh. The political uncertainty of course has an effect on the German power market and the cooler weather and expected increase in demand added to the upside, which was primarily driven by stronger fuels and carbon. Trading starts somewhat sideways this morning.

Equities



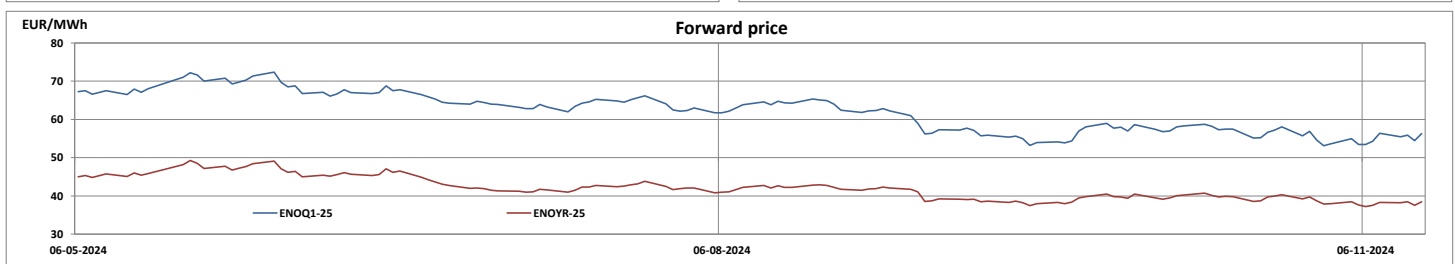
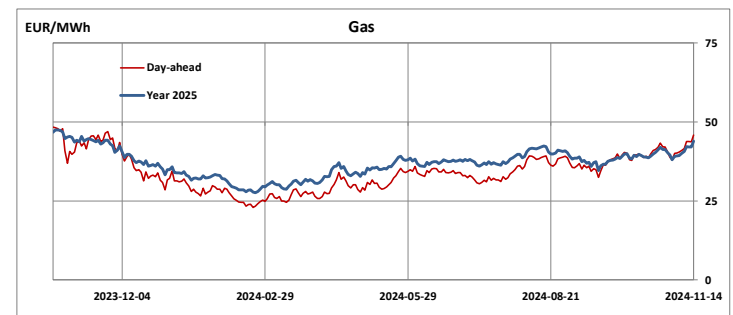
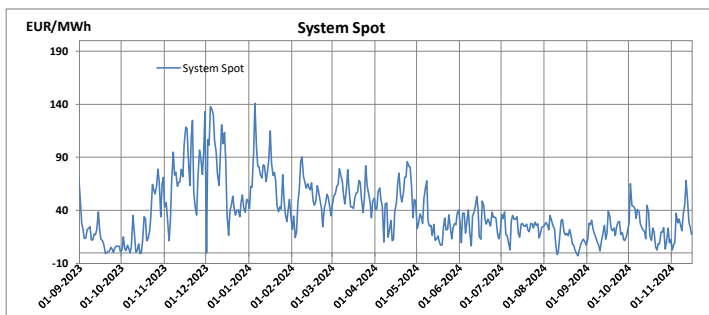
The European STOXX 600 index gained 1.1% yesterday, but it was trading near a three-month low, after falling in the previous two sessions. This morning we see falling stocks after Fed Chair Jerome Powell said there was no need to rush rate cuts with the economy still growing, the job market solid and inflation still above the 2% target.

Conclusion



The Nordic power market faced rising prices along the whole forward curve yesterday. Nearby contracts found bullish impetus in forecasts showing decreasing temperatures, less precipitation as well as weakening wind output next week, leading to the Dec-24 contract settling at 54,85 EUR/MWh (+4,85 EUR/MWh on the day). The front year contract at 38,50 EUR/MWh gained 0,98 EUR/MWh coupling with gains in the German power sector on the back of stronger fuels and carbon. Weather driven support is expected to stay today.

Spot	DK1	DK2	SE3	SE4	HEL	OSL	SYS	Forwards	DK1	DK2	SE3	SE4	HEL	OSL	SYS	Gas	TTF
13-nov	138,06	139,76	57,71	106,00	13,47	42,74	28,92	December	91,48	91,10	63,85	67,85	65,10	66,85	54,85	Day-ahead	45,89
14-nov	106,27	106,28	34,71	45,90	1,52	42,34	24,03	Q1-25	89,18	81,80	60,30	66,45	77,30	68,30	56,30	Year 2025	43,91
15-nov	90,62	88,84	16,79	22,36	4,63	40,57	17,23	2025	85,50	83,00	35,95	46,50	49,25	47,50	38,50		



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